

# Natural gas transmission tariffs effective from 1 January 2015

## 1. Firm transmission service tariffs:

**1.1. Long-term (annual) firm transmission service tariffs:** one-component tariffs for the entry points and two-component tariffs for the exit points:

Tariffs, VAT excluded		For Entry Points			For Exit Points			
		Kotlovka GMS <sup>1</sup>	Kiemena i GMS <sup>2</sup>	Klaipeda GMS <sup>3</sup>	Domestic Exit Point <sup>4</sup>		Kiemena i GMS <sup>2</sup>	Sakiai GMS <sup>5</sup>
					For Group with annual Q ≤ 10.4 TWh <sup>6</sup>	For Group with annual Q > 10.4 TWh <sup>7</sup>		
Capacity*	EUR	49.58	49.58	0.00	259.93	97.72	49.58	37.82
	LTL	171.20	171.20	0.00	897.49	337.40	171.20	130.57
Quantity**	EUR	-	-	-	0.68	0.16	0.00	0.07
	LTL	-	-	-	2.35	0.55	0.00	0.24

\* Tariff for Annual Capacity (MWh / day / year)

\*\* Tariff for transmitted quantity (MWh)

**1.2. Short-term firm transmission service tariffs:** one-component tariffs for the entry points and two-component tariffs for the exit points:

1.2.1. Quarterly transmission service tariffs:

Tariffs, VAT excluded		For Entry Points			For Exit Points				
		Kotlovka GMS <sup>1</sup>	Kiemena i GMS <sup>2</sup>	Klaipeda GMS <sup>3</sup>	Domestic Exit Point <sup>4</sup>		Kiemena i GMS <sup>2</sup>	Sakiai GMS <sup>5</sup>	
					For Group with annual Q ≤ 10.4 TWh <sup>6</sup>	For Group with annual Q > 10.4 TWh <sup>7</sup>			
Capacity*	Quarter 1	EUR	49.58	49.58	0.00	259.93	259.93	49.58	37.82
		LTL	171.20	171.20	0.00	897.49	897.49	171.20	130.57
	Quarter 2	EUR	19.83	19.83	0.00	103.97	103.97	19.83	15.13
		LTL	68.48	68.48	0.00	359.00	359.00	68.48	52.23
	Quarter 3	EUR	17.35	17.35	0.00	90.98	90.98	17.35	13.24
		LTL	59.92	59.92	0.00	314.12	314.12	59.92	45.70
	Quarter 4	EUR	29.75	29.75	0.00	155.96	155.96	29.75	22.69
		LTL	102.72	102.72	0.00	538.49	538.49	102.72	78.34
Quantity**	EUR	-	-	-	0.68	0.68	0.00	0.07	
	LTL	-	-	-	2.35	2.35	0.00	0.24	

\* Tariff for Quarterly Capacity (MWh / day / quarter)

\*\* Tariff for transmitted quantity (MWh)

1.2.2. Monthly transmission service tariffs:

Tariffs, VAT excluded		For Entry Points			For Exit Points		
		Kotlovka GMS <sup>1</sup>	Kiemena i GMS <sup>2</sup>	Klaipeda GMS <sup>3</sup>	Domestic Exit Point <sup>4</sup>	Kiemena i GMS <sup>2</sup>	Sakiai GMS <sup>5</sup>

				GMS <sup>2</sup>		For Group with annual Q ≤ 10.4 TWh <sup>6</sup>	For Group with annual Q > 10.4 TWh <sup>7</sup>	GMS <sup>2</sup>	
Capacity *	January	EUR	19.83	19.83	0.00	103.97	103.97	19.83	15.13
		LTL	68.48	68.48	0.00	359.00	359.00	68.48	52.23
	February	EUR	19.83	19.83	0.00	103.97	103.97	19.83	15.13
		LTL	68.48	68.48	0.00	359.00	359.00	68.48	52.23
	March	EUR	12.40	12.40	0.00	64.98	64.98	12.40	9.45
		LTL	42.80	42.80	0.00	224.37	224.37	42.80	32.64
	April	EUR	9.92	9.92	0.00	51.99	51.99	9.92	7.56
		LTL	34.24	34.24	0.00	179.50	179.50	34.24	26.11
	May	EUR	6.45	6.45	0.00	33.79	33.79	6.45	4.92
		LTL	22.26	22.26	0.00	116.67	116.67	22.26	16.97
	June	EUR	6.45	6.45	0.00	33.79	33.79	6.45	4.92
		LTL	22.26	22.26	0.00	116.67	116.67	22.26	16.97
	July	EUR	6.45	6.45	0.00	33.79	33.79	6.45	4.92
		LTL	22.26	22.26	0.00	116.67	116.67	22.26	16.97
	August	EUR	6.45	6.45	0.00	33.79	33.79	6.45	4.92
		LTL	22.26	22.26	0.00	116.67	116.67	22.26	16.97
	September	EUR	6.45	6.45	0.00	33.79	33.79	6.45	4.92
		LTL	22.26	22.26	0.00	116.67	116.67	22.26	16.97
	October	EUR	9.92	9.92	0.00	51.99	51.99	9.92	7.56
		LTL	34.24	34.24	0.00	179.50	179.50	34.24	26.11
	November	EUR	9.92	9.92	0.00	51.99	51.99	9.92	7.56
		LTL	34.24	34.24	0.00	179.50	179.50	34.24	26.11
	December	EUR	17.35	17.35	0.00	90.98	90.98	17.35	13.24
		LTL	59.92	59.92	0.00	314.12	314.12	59.92	45.70
Quantity **	EUR		-	-	-	0.68	0.16	0.00	0.07
	LTL		-	-	-	2.35	0.55	0.00	0.24

\* Tariff for Monthly Capacity (MWh / day / month)

\*\* Tariff for transmitted quantity (MWh)

### 1.2.3. Daily / within-day transmission service tariffs:

Tariffs, VAT excluded		For Entry Points			For Exit Points				
		Kotlovka GMS <sup>1</sup>	Kiemena i GMS <sup>2</sup>	Klaipeda GMS <sup>3</sup>	Domestic Exit Poin <sup>4</sup>		Kiemena i GMS <sup>2</sup>	Sakiai GMS <sup>5</sup>	
					For Group with annual Q ≤ 10.4 TWh <sup>6</sup>	For Group with annual Q > 10.4 TWh <sup>7</sup>			
Capacity *	January	EUR	0.99	0.99	0.00	5.20	5.20	0.99	0.76
		LTL	3.42	3.42	0.00	17.95	17.95	3.42	2.61
	February	EUR	0.99	0.99	0.00	5.20	5.20	0.99	0.76
		LTL							

	LTL	3.42	3.42	0.00	17.95	17.95	3.42	2.61
March	EUR	0.62	0.62	0.00	3.25	3.25	0.62	0.47
	LTL	2.14	2.14	0.00	11.22	11.22	2.14	1.63
April	EUR	0.50	0.50	0.00	2.60	2.60	0.50	0.38
	LTL	1.71	1.71	0.00	8.97	8.97	1.71	1.31
May	EUR	0.32	0.32	0.00	1.69	1.69	0.32	0.25
	LTL	1.11	1.11	0.00	5.83	5.83	1.11	0.85
June	EUR	0.32	0.32	0.00	1.69	1.69	0.32	0.25
	LTL	1.11	1.11	0.00	5.83	5.83	1.11	0.85
July	EUR	0.32	0.32	0.00	1.69	1.69	0.32	0.25
	LTL	1.11	1.11	0.00	5.83	5.83	1.11	0.85
August	EUR	0.32	0.32	0.00	1.69	1.69	0.32	0.25
	LTL	1.11	1.11	0.00	5.83	5.83	1.11	0.85
September	EUR	0.32	0.32	0.00	1.69	1.69	0.32	0.25
	LTL	1.11	1.11	0.00	5.83	5.83	1.11	0.85
October	EUR	0.50	0.50	0.00	2.60	2.60	0.50	0.38
	LTL	1.71	1.71	0.00	8.97	8.97	1.71	1.31
November	EUR	0.50	0.50	0.00	2.60	2.60	0.50	0.38
	LTL	1.71	1.71	0.00	8.97	8.97	1.71	1.31
December	EUR	0.87	0.87	0.00	4.55	4.55	0.87	0.66
	LTL	3.00	3.00	0.00	15.71	15.71	3.00	2.28
Quantity**	EUR	-	-	-	0.68	0.16	0.00	0.07
	LTL	-	-	-	2.35	0.55	0.00	0.24

\* Tariff for Daily / Within-Day Capacity (MWh / day) of corresponding month

\*\* Tariff for transmitted quantity (MWh)

## 2. Interruptible transmission service tariffs:

Interruptible transmission service tariffs: one-component tariffs for the entry points and two-component tariffs for the exit points:

- Tariff for capacity (fixed component of tariff): price for interruptible capacity for the specific entry and exit point amounts to 90 percent of the tariff of corresponding firm capacity product (long-term, quarterly, monthly, daily / within day capacity) for that point.
- Tariff for transmitted quantity (variable component of tariff): corresponds to the tariff for transmitted quantity of firm transmission service.

<sup>1</sup> For the connection point between the Lithuanian Natural Gas Transmission System and the Belarusian Natural Gas Transmission System (Gas Metering Point: Kotlovka Gas Metering Station (hereinafter – GMS)).

<sup>2</sup> For the interconnection point between the Lithuanian Natural Gas Transmission System and the Latvian Natural Gas Transmission System (Gas Metering Point: Kiemėnai GMS).

<sup>3</sup> For the interconnection point between the Lithuanian Natural Gas Transmission System and the Liquefied Natural Gas Terminal's System (Gas Metering Point: Klaipėda GMS).

<sup>4</sup> For the connection points between the Lithuanian Natural Gas Transmission System and the Lithuanian natural gas distribution systems, Lithuanian consumers' systems directly connected to the Lithuanian Natural Gas Transmission System, corresponding one exit point (Domestic Exit Point) for all Lithuanian Natural Gas Transmission System users.

<sup>5</sup> For the connection point between the Lithuanian Natural Gas Transmission System and the Natural Gas Transmission System of the Kaliningrad Region of the Russian Federation (Gas Metering Point: Sakiai GMS).

<sup>6</sup> Tariffs for the group of system users with annual natural gas transmission through Lithuania's

*Domestic Exit Point quantity (Q) of up to 10.4 terawatt-hours (TWh) ( $Q \leq 10.4$  TWh).*

*<sup>7</sup> Tariffs for the group of system users with annual natural gas transmission through Lithuania's Domestic Exit Point quantity (Q) of over 10.4 terawatt-hours (TWh) ( $Q > 10.4$  TWh).*

**Natural Gas Transmission Tariffs, effective from 1 January 2015, can be also downloaded from here:**

- [tariffs in euro \(EUR\) \(VAT excluded\);](#)
- [equivalents of tariffs in Litas \(LTL\).](#)

**An extra charge related to natural gas supply security to the natural gas transmission tariff:**

In order to collect funds to cover all fixed operating costs of the Liquefied Natural Gas Terminal (hereinafter referred to as the "LNGT"), the infrastructure and interconnector thereof required to secure the operations of the LNGT (in accordance with the provisions of par. 2 of Art. 5 of the Law of the Republic of Lithuania on the Liquefied Natural Gas Terminal) an extra charge related to natural gas supply security to the natural gas transmission tariff (hereinafter referred to as the "supply security charge") is applicable set by the National Control Commission for Prices and Energy Resolution No. O3-895 as of 20 November 2014.

**The supply security charge for Lithuania's Domestic Exit Point (for the LNGT funds payers of the Republic of Lithuania, unless the supply security charge was paid at the Klaipeda GMS Entry Point) was set at EUR 2.15 (LTL 7.41) per MWh (exclusive of VAT) for 2015.**

The whole resolution information can be downloaded from here: [Resolution No. O3-895; Amendment to Resolution No. O3-895](#) (the documents are presented in Lithuanian).

## **Differentiation of Tariffs**

- Gas transmission service prices are differentiated on the basis of the principles as set out by the AB Amber Grid Transmission Service Pricing Methodology ([AB Amber Grid Transmission Service Pricing Methodology.pdf](#) - the document is presented in Lithuanian).