

Natural gas transmission tariffs effective from 1 January 2021

1. Firm transmission service tariffs

1.1. Long-term (annual) firm transmission service tariffs: one-component tariffs for the Entry Points, three-component tariffs for Domestic Exit Point and two-component tariffs for other Exit Points:

Tariffs, EUR (VAT excluded)	For Entry Points			For Exit Points			
	Kotlovk a GMS ¹	Kiemėn ai GMS ²	Klaipėd a GMS ³	Domestic Exit Point ⁴		Kiemėn ai GMS ²	Šakiai GMS ⁵
				For Group with annual Q ≤10.4 TWh ⁶	For Group with annual Q > 10.4 TWh ⁷		
Capacity booked*	142.77	142.77	35.69	92.00	92.00	162.32	44.12
Consumption Capacity**	-	-	-	55.55	7.23	-	-
Quantity***	-	-	-	0.86	0.08	0.06	0.06

* Tariff for Annual Capacity booked (MWh / day / year)

** Tariff for Consumption Capacity (MWh / day / year)

*** Tariff for transmitted quantity (MWh)

1.2. Short-term firm transmission service tariffs: one-component tariffs for the Entry Points, three-component tariffs for Domestic Exit Point and two-component tariffs for other Exit Points:

1.2.1. Quarterly transmission service tariffs:

Tariffs, EUR (VAT excluded)		For Entry Points			For Exit Points			
		Kotlovk a GMS ¹	Kiemėn ai GMS ²	Klaipėd a GMS ³	Domestic Exit Point ⁴		Kiemėn ai GMS ²	Šakiai GMS ⁵
					For Group with annual Q ≤10.4 TWh ⁶	For Group with annual Q > 10.4 TWh ⁷		
Capacity	Quarter 1	38.72	38.72	9.68	41.12	41.12	44.03	20.26

booked *	Quarter 2	39.15	39.15	9.79	19.50	19.50	44.52	9.07
	Quarter 3	39.58	39.58	9.90	18.55	18.55	45.00	8.06
	Quarter 4	39.58	39.58	9.90	35.36	35.36	45.00	17.65
Consumption Capacity**		-	-	-	55.55	7.23	-	-
Quantity***		-	-	-	0.86	0.08	0.06	0.06

* Tariff for Quarterly Capacity booked (MWh / day / quarter)

** Tariff for Consumption Capacity (MWh / day / year)

*** Tariff for transmitted quantity (MWh)

1.2.2. Monthly transmission service tariffs:

Tariffs, EUR (VAT excluded)		For Entry Points			For Exit Points			
		Kotlovka GMS ¹	Kiemėnai GMS ²	Klaipėda GMS ³	Domestic Exit Point ⁴		Kiemėnai GMS ²	Šakiai GMS ⁵
					For Group with annual Q ≤ 10.4 TWh ⁶	For Group with annual Q > 10.4 TWh ⁷		
Capacity booked *	January	15.16	15.16	3.79	20.98	20.98	17.23	8.99
	February	13.69	13.69	3.42	13.97	13.97	15.56	7.16
	March	15.16	15.16	3.79	14.65	14.65	17.23	8.32
	April	14.67	14.67	3.67	9.98	9.98	16.68	4.46
	May	15.16	15.16	3.79	8.79	8.79	17.23	3.26
	June	14.67	14.67	3.67	4.88	4.88	16.68	3.21
	July	15.16	15.16	3.79	5.51	5.51	17.23	2.47
	August	15.16	15.16	3.79	8.56	8.56	17.23	3.65
	September	14.67	14.67	3.67	8.39	8.39	16.68	3.54
	October	15.16	15.16	3.79	11.95	11.95	17.23	5.56
	November	14.67	14.67	3.67	13.84	13.84	16.68	6.74
	December	15.16	15.16	3.79	16.53	16.53	17.23	8.82
Consumption Capacity**		-	-	-	55.55	7.23	-	-

Quantity***	-	-	-	0.86	0.08	0.06	0.06
-------------	---	---	---	------	------	------	------

* Tariff for Monthly Capacity booked (MWh / day / month)

** Tariff for Consumption Capacity (MWh / day / year)

*** Tariff for transmitted quantity (MWh)

1.2.3. Daily / within-day transmission service tariffs:

Tariffs, EUR (VAT excluded)		For Entry Points			For Exit Points			
		Kotlovka GMS ¹	Kiemėnai GMS ²	Klaipėda GMS ³	Domestic Exit Point ⁴		Kiemėnai GMS ²	Šakiai GMS ⁵
					For Group with annual Q ≤10.4 TWh ⁶	For Group with annual Q > 10.4 TWh ⁷		
Capacity booked *	January	0.59	0.59	0.15	1.35	1.35	0.67	0.58
	February	0.59	0.59	0.15	1.00	1.00	0.67	0.51
	March	0.59	0.59	0.15	0.95	0.95	0.67	0.54
	April	0.59	0.59	0.15	0.67	0.67	0.67	0.30
	May	0.59	0.59	0.15	0.57	0.57	0.67	0.21
	June	0.59	0.59	0.15	0.33	0.33	0.67	0.21
	July	0.59	0.59	0.15	0.36	0.36	0.67	0.16
	August	0.59	0.59	0.15	0.55	0.55	0.67	0.24
	September	0.59	0.59	0.15	0.56	0.56	0.67	0.24
	October	0.59	0.59	0.15	0.77	0.77	0.67	0.36
	November	0.59	0.59	0.15	0.92	0.92	0.67	0.45
December	0.59	0.59	0.15	1.07	1.07	0.67	0.57	
Consumption Capacity**		-	-	-	55.55	7.23	-	-
Quantity***		-	-	-	0.86	0.08	0.06	0.06

* Tariff for Daily / Within-Day Capacity booked (MWh / day (/ within-day))

** Tariff for Consumption Capacity (MWh / day / year)

*** Tariff for transmitted quantity (MWh)

2. Interruptible transmission service tariffs:

Interruptible transmission service tariffs: one-component tariffs for the Entry Points, three-component tariffs for Domestic Exit Point and two-

component tariffs for other Exit Points:

- Tariff for capacity booked (the first element of the fixed component of tariff): price for interruptible capacity for the specific entry and exit point is equal to the tariff of firm capacity product, however, network users are compensated after the actual interruptions occurred. The ex-post compensation paid for each day on which an interruption occurred (after the purchasing of firm capacity products at given Entry or (and) Exit point), is equal to the tariff of daily firm capacity product at that point, multiplied by 3;
- Tariff for consumption capacity (the second element of the fixed component of tariff): corresponds to the tariff for consumption capacity of firm transmission service;
- Tariff for transmitted quantity (variable component of tariff): corresponds to the tariff for transmitted quantity of firm transmission service.

[Changes of long-term firm transmission service tariffs for 2021](#)

[The simplified tariff model for calculation of 2021 tariffs and forecasted indicative tariffs until the end of regulatory period \(2019-2023\)](#)

¹ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Belarusian Natural Gas Transmission System (Gas Metering Point: Kotlovka Gas Metering Station (hereinafter – GMS)). For this point (in addition to the tariffs above) the tariffs for restricted capacity products are also applied (for more detailed information on restricted capacity products and their tariffs see below).

² For the interconnection point between the Lithuanian Natural Gas Transmission System and the Latvian Natural Gas Transmission System (Gas Metering Point: Kiemėnai GMS).

³ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Liquefied Natural Gas Terminal's System (Gas Metering Point: Klaipėda GMS).

⁴ For the connection points between the Lithuanian Natural Gas Transmission System and the Lithuanian natural gas distribution systems, Lithuanian consumers' systems directly connected to the Lithuanian Natural Gas Transmission System, corresponding one exit point (Domestic Exit Point) for all Lithuanian Natural Gas Transmission System users.

⁵ For the connection point between the Lithuanian Natural Gas Transmission System and the Natural Gas Transmission System of the Kaliningrad Region of the Russian Federation (Gas Metering Point: Šakiai GMS).

⁶ Tariffs for the group of system users with annual natural gas transmission through Lithuania's Domestic Exit Point quantity (Q) of up to 10.4 terawatt-hours (TWh) ($Q \leq 10.4$ TWh) per one delivery point of natural gas.

⁷ Tariffs for the group of system users with annual natural gas transmission

through Lithuania's Domestic Exit Point quantity (Q) of over 10.4 terawatt-hours (TWh) ($Q > 10.4$ TWh) per one delivery point of natural gas.

Natural Gas Transmission Tariffs, effective from 1 January 2021, approved by the National Energy Regulatory Council (hereinafter referred to as the "Council") by its decision as of 28 May 2020, can be downloaded from here:

- [tariffs, effective from 1 January 2021 \(VAT excluded\).](#)

Supply Security Charge: an extra charge related to natural gas supply security and added to the natural gas transmission tariff:

In order to collect funds to cover all installation and fixed operating (which are not included in other state-regulated prices) costs of the Liquefied Natural Gas Terminal (hereinafter referred to as the "LNGT") (including the infrastructure and interconnector thereof) and to cover reasonable costs of the minimum gas quantity required to ensure necessary technological operations of the LNGT, the Law of the Republic of Lithuania on the Liquefied Natural Gas Terminal (Art. 5(2)) provides for the application of the so called "Supply Security Charge", which is related to the security of supply of natural gas and is added to the natural gas transmission tariff. The size of the Supply Security Charge is set on an annual basis by the Council. During the year, but not more often than twice a year, Supply Security Charge may be adjusted by the Council's decision.

Starting from 1 January 2021 the Supply Security Charge was set at EUR 346.11 per MWh / day / year (exclusive of VAT) by the Council's Resolution No. O3E-1265 as of 30 November 2020 (replacing its Resolution No. O3E-924 as of 31 December 2019). Council's resolutions can be downloaded from here: Resolution [O3E-924](#), Resolution [O3E-1265](#) (the documents are available only in Lithuanian).

Restricted capacity products

Amber Grid informs that at entry point from Belarusian natural gas transmission system restricted capacity products with restrictions of access to transmission services, i.e. capacity products granting the right to transport gas to a specific transmission system exit point – exit point to the transmission system of Kaliningrad region of the Russian Federation (without possibility of delivering natural gas to the other points and (or) selling it at a virtual natural gas trading point), are also offered from 1st of January 2020. The restricted capacity products are offered on a firm basis. The gas quantity injected and withdrawn at the defined entry and exit points by using restricted capacity products must be the same in each gas day.

Entry point	Assigned exit	Capacity products	Type of the
-------------	---------------	-------------------	-------------

	point		products
Kotlovka GMS	Šakiai GMS	Yearly; Quarterly; Monthly; Daily; Within-day	Firm

Tariffs for restricted capacity products, effective from 1 January 2021, can be downloaded from [here](#).

Information per Articles 29 and 30 of TAR NC

Information per Articles 29 and 30 of the European Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas (TAR NC) is available [here](#).