

Natural gas transmission tariffs effective from 1 January 2022

1. Firm transmission service tariffs

1.1. Long-term (annual) firm transmission service tariffs: one-component tariffs for the Entry Points, three-component tariffs for Domestic Exit Point(s) and two-component tariffs for other Exit Points:

Tariffs, EUR (VAT excluded)	For Entry Points				For Exit Points				
	Kotlovka GMS ¹	Kiemėnai GMS ²	Klaipėda GMS ³	Santaka GMS ⁷ ****	Domestic exit point ⁴	Domestic exit point - Achema ⁵	Kiemėnai GMS ²	Šakiai GMS ⁶	Santaka GMS ⁷ ****
Capacity booked*	142,77	142,77	35,69	0,000391	57,89	57,89	149,59	32,76	0,000410
Consumption Capacity**	-	-	-	-	53,96	8,46	-	-	-
Quantity***	-	-	-	-	0,09				

* Tariff for Annual Capacity booked (MWh / day / year)

** Tariff for Consumption Capacity (MWh / day / year)

*** Tariff for transmitted quantity (MWh)

**** Hourly rate for Annual Capacity (kWh/h) per h

1.2. Short-term firm transmission service tariffs: one-component tariffs for the Entry Points, three-component tariffs for Domestic Exit Point(s) and two-component tariffs for other Exit Points:

1.2.1. Quarterly transmission service tariffs:

Tariffs, EUR (VAT excluded)	For Entry Points				For Exit Points					
	Kotlovka GMS ¹	Kiemėnai GMS ²	Klaipėda GMS ³	Santaka GMS ⁷ ****	Domestic exit point ⁴	Domestic exit point - Achema ⁵	Kiemėnai GMS ²	Šakiai GMS ⁶	Santaka GMS ⁷ ****	
Capacity booked*	1 ketv.	38,72	38,72	9,68	0,000430	27,30	27,30	40,57	15,45	0,000451
	2 ketv.	39,15	39,15	9,79	0,000430	11,55	11,55	41,02	6,53	0,000451

	3 ketv.	39,58	39,58	9,90	0,000 430	8,94	8,94	41,48	5,06	0,000 451
	4 ketv.	39,58	39,58	9,90	0,000 430	24,44	24,44	41,48	13,83	0,000 451
Consumption Capacity**		-	-	-	-	53,96	8,46	-	-	-
Quantity***		-	-	-	-	0,09				

* Tariff for Quarterly Capacity booked (MWh / day / quarter)

** Tariff for Consumption Capacity (MWh / day / year)

*** Tariff for transmitted quantity (MWh)

**** Hourly rate for Quarterly Capacity (kWh/h) per h

1.2.2. Monthly transmission service tariffs:

Tariffs, EUR (VAT excluded)		For Entry Points				For Exit Points				
		Kotlovka GMS ¹	Kiemėnai GMS ²	Klaipėda GMS ³	Santa ka GMS ⁷ ****	Dome stic exit point ⁴	Dome stic exit point - Ache ma ⁵	Kiemė nai GMS ²	Šakiai GMS ⁶	Santa ka GMS ⁷ ****
Capacity booked*	January	15,16	15,16	3,79	0,000 489	13,42	13,42	15,88	7,60	0,000 512
	February	13,69	13,69	3,42	0,000 489	9,13	9,13	14,34	5,16	0,000 512
	March	15,16	15,16	3,79	0,000 489	10,40	10,40	15,88	5,88	0,000 512
	April	14,67	14,67	3,67	0,000 489	5,78	5,78	15,37	3,27	0,000 512
	May	15,16	15,16	3,79	0,000 489	4,50	4,50	15,88	2,55	0,000 512
	June	14,67	14,67	3,67	0,000 489	3,50	3,50	15,37	1,98	0,000 512
	July	15,16	15,16	3,79	0,000 489	2,88	2,88	15,88	1,63	0,000 512
	August	15,16	15,16	3,79	0,000 489	3,39	3,39	15,88	1,92	0,000 512
	September	14,67	14,67	3,67	0,000 489	4,43	4,43	15,37	2,50	0,000 512
	October	15,16	15,16	3,79	0,000 489	7,89	7,89	15,88	4,47	0,000 512
	November	14,67	14,67	3,67	0,000 489	9,64	9,64	15,37	5,45	0,000 512
	December	15,16	15,16	3,79	0,000	11,80	11,80	15,88	6,68	0,000

	umber				489					512
Consumption Capacity**	-	-	-	-	53,96	8,46	-	-	-	-
Quantity***	-	-	-	-	0,09					

* Tariff for Monthly Capacity booked (MWh / day / month)

** Tariff for Consumption Capacity (MWh / day / year)

*** Tariff for transmitted quantity (MWh)

**** Hourly rate for Monthly Capacity (kWh/h) per h

1.2.3. Daily / within-day transmission service tariffs:

Tariffs, EUR (VAT excluded)		For Entry Points				For Exit Points				
		Kotlovka GMS ¹	Kiemėnai GMS ²	Klaipėda GMS ³	Santa ka GMS ⁷ ****	Dome stic exit point ⁴	Dome stic exit point - Ache ma ⁵	Kiemė nai GMS ²	Šakiai GMS ⁶	Santa ka GMS ⁷ ****
Capacity booked*	January	0,59	0,59	0,15	0,000 587	0,87	0,87	0,61	0,49	0,000 615
	February	0,59	0,59	0,15	0,000 587	0,65	0,65	0,61	0,37	0,000 615
	March	0,59	0,59	0,15	0,000 587	0,67	0,67	0,61	0,38	0,000 615
	April	0,59	0,59	0,15	0,000 587	0,39	0,39	0,61	0,22	0,000 615
	May	0,59	0,59	0,15	0,000 587	0,29	0,29	0,61	0,16	0,000 615
	June	0,59	0,59	0,15	0,000 587	0,23	0,23	0,61	0,13	0,000 615
	July	0,59	0,59	0,15	0,000 587	0,19	0,19	0,61	0,11	0,000 615
	August	0,59	0,59	0,15	0,000 587	0,22	0,22	0,61	0,12	0,000 615
	September	0,59	0,59	0,15	0,000 587	0,30	0,30	0,61	0,17	0,000 615
	October	0,59	0,59	0,15	0,000 587	0,51	0,51	0,61	0,29	0,000 615
	November	0,59	0,59	0,15	0,000 587	0,64	0,64	0,61	0,36	0,000 615
	December	0,59	0,59	0,15	0,000 587	0,76	0,76	0,61	0,43	0,000 615
Consumption Capacity**	-	-	-	-	53,96	8,46	-	-	-	

Quantity**	-	-	-	-	0,09
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* Tariff for Daily / Within-Day Capacity booked (MWh / day (/ within-day))

** Tariff for Consumption Capacity (MWh / day / year)

*** Tariff for transmitted quantity (MWh)

**** Hourly rate for Daily / Within-Day Capacity booked (kWh/h) per h

2. Interruptible transmission service tariffs:

Interruptible transmission service tariffs: one-component tariffs for the Entry Points, three-component tariffs for Domestic Exit Point(s) and two-component tariffs for other Exit Points:

- Tariff for capacity booked (the first element of the fixed component of tariff): price for interruptible capacity for the specific entry and exit point is equal to the tariff of firm capacity product, however, network users are compensated after the actual interruptions occurred. The ex-post compensation paid for each day on which an interruption occurred (after the purchasing of firm capacity products at given Entry or (and) Exit point), is equal to the tariff of daily firm capacity product at that point, multiplied by 3;
- Tariff for consumption capacity (the second element of the fixed component of tariff): corresponds to the tariff for consumption capacity of firm transmission service;
- Tariff for transmitted quantity (variable component of tariff): corresponds to the tariff for transmitted quantity of firm transmission service.

[Changes of long-term firm transmission service tariffs for 2022](#)

[The simplified tariff model for calculation of 2022 tariffs and forecasted indicative tariffs until the end of regulatory period \(2019-2023\)](#)

¹ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Belarusian Natural Gas Transmission System (Gas Metering Point: Kotlovka Gas Metering Station (hereinafter – GMS)). For this point (in addition to the tariffs above) the tariffs for restricted capacity products are also applied (for more detailed information on restricted capacity products and their tariffs see below).

² For the interconnection point between the Lithuanian Natural Gas Transmission System and the Latvian Natural Gas Transmission System (Gas Metering Point: Kiemėnai GMS). For the interconnection point between the Lithuanian Natural Gas Transmission System and the Latvian Natural Gas Transmission System (Gas Metering Point: Kiemėnai GMS).

³ For the interconnection point between the Lithuanian Natural Gas

Transmission System and the Liquefied Natural Gas Terminal's System (Gas Metering Point: Klaipėda GMS).

⁴ *For the connection points between the Lithuanian Natural Gas Transmission System and the Lithuanian natural gas distribution systems, Lithuanian consumers' systems directly connected to the Lithuanian Natural Gas Transmission System, corresponding one exit point (Domestic Exit Point) for all Lithuanian Natural Gas Transmission System users.*

⁵ *For the connection points between the Lithuanian Natural Gas Transmission System and the Lithuanian natural gas distribution systems, Lithuanian consumers' systems directly connected to the Lithuanian Natural Gas Transmission System, corresponding one exit point (Domestic Exit Point) for Achema.*

⁶ *For the connection point between the Lithuanian Natural Gas Transmission System and the Natural Gas Transmission System of the Kaliningrad Region of the Russian Federation (Gas Metering Point: Šakiai GMS).*

⁷ *For the interconnection point between the Lithuanian Natural Gas Transmission System and the Polish Natural Gas Transmission System (Gas Metering Point: Santaka GMS).*

Natural Gas Transmission Tariffs, effective from 1 January 2022, approved by the National Energy Regulatory Council (hereinafter referred to as the "Council") by its decisions as of 31 May 2021 No. O3E-670 and as of 12 July 2021 No. O3E-796, can be downloaded from here:

- [tariffs, effective from 1 January 2022 \(VAT excluded\).](#)

Supply Security Charge: an extra charge related to natural gas supply security and added to the natural gas transmission tariff:

In order to collect funds to cover all installation and fixed operating (which are not included in other state-regulated prices) costs of the Liquefied Natural Gas Terminal (hereinafter referred to as the "LNGT") (including the infrastructure and interconnector thereof) and to cover reasonable costs of the minimum gas quantity required to ensure necessary technological operations of the LNGT, the Law of the Republic of Lithuania on the Liquefied Natural Gas Terminal (Art. 5(2)) provides for the application of the so called "Supply Security Charge", which is related to the security of supply of natural gas and is added to the natural gas transmission tariff. The size of the Supply Security Charge is set on an annual basis by the Council. During the year, but not more often than twice a year, Supply Security Charge may be adjusted by the Council's decision.

Starting from 1 January 2022 till 30th of April of 2022 the Supply Security Charge was set at EUR 252,86 per MWh / day / year (exclusive of VAT) by the Council's Resolution No. O3E-1522 as of 19 November 2021. Council's resolutions can be downloaded from here: Resolution [NO. O3E-1522](#) (the

document are available only in Lithuanian).

Starting from 1 May 2022 the Supply Security Charge was set at EUR 102,98 per MWh / day / year (exclusive of VAT) by the Council's Resolution No. O3E-438 as of 31 March 2022 (replacing its Resolution No. O3E-1522 as of 30 April 2022). Council's resolutions can be downloaded from here: Resolution [NO. O3E-438](#), Resolution [NO. O3E-1522](#) (the documents are available only in Lithuanian).

Information on the Supply Security Charge for 2022 will be published at a later date, after approval by the Council (due this year).

Restricted capacity products

Amber Grid informs that at entry point from Belarusian natural gas transmission system restricted capacity products with restrictions of access to transmission services, i.e. capacity products granting the right to transport gas to a specific transmission system exit point – exit point to the transmission system of Kaliningrad region of the Russian Federation (without possibility of delivering natural gas to the other points and (or) selling it at a virtual natural gas trading point), are also offered from 1st of January 2020. The restricted capacity products are offered on a firm basis. The gas quantity injected and withdrawn at the defined entry and exit points by using restricted capacity products must be the same in each gas day.

Entry point	Assigned exit point	Capacity products	Type of the products
Kotlovka GMS	Šakiai GMS	Yearly; Quarterly; Monthly; Daily; Within-day	Firm

Tariffs for restricted capacity products, effective from 1 January 2022, can be downloaded from [here](#).

Information per Articles 29 and 30 of TAR NC

Information per Articles 29 and 30 of the European Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas (TAR NC) is available [here](#).