

Natural Gas Transmission Tariffs (VAT excluded) effective from 1 January 2022

TARIFFS PER CAPACITY (BOOKED) UNIT, IN EURO (EUR) (VAT EXCLUDED)																				
For Entry Points											For Exit Points									
Kotlovka GMS ¹	Kotlovka GMS ¹ <small>(restricted capacity product⁸)</small>	Kiemėnai GMS ²	Klaipėda GMS ³	Santaka GMS ⁷	Domestic exit point ⁴	Domestic exit point - Achema ⁵	Kiemėnai GMS ²	Šakiai GMS ⁶	Santaka GMS ⁷											
TARIFFS FOR FIRM CAPACITY:																				
Unit of capacity	MWh / day / year				Per (kWh/h) per h		MWh / day / year				Per (kWh/h) per h									
Long-Term Capacity Tariffs	142.77	35.96	142.77	35.69	0.000391		57.89	57.89	149.59	32.76	0.000410									
Tariffs for Quarterly Capacity:																				
Unit of capacity	MWh / day / quarter				Per (kWh/h) per h		MWh / day / quarter				Per (kWh/h) per h									
Quarter 1	38.72	9.75	38.72	9.68	0.000430		27.30	27.30	40.57	15.45	0.000451									
Quarter 2	39.15	9.86	39.15	9.79	0.000430		11.55	11.55	41.02	6.53	0.000451									
Quarter 3	39.58	9.97	39.58	9.90	0.000430		8.94	8.94	41.48	5.06	0.000451									
Quarter 4	39.58	9.97	39.58	9.90	0.000430		24.44	24.44	41.48	13.83	0.000451									
Tariffs for Monthly (M) and Daily (D) / Within-day (WD) Capacities of corresponding month:																				
Monthly (M) unit of capacity MWh / day / month; Daily (D), Within-day (WD) – unit of capacity MWh / day																				
	M	D/WD	M	D/WD	M	D/WD	M	D/WD	Per (kWh/h) per h		M	D/WD	M	D/WD	M	D/WD	M	D/WD	Per (kWh/h) per h	
									M	D/WD									M	D/WD
January	15.16	0.59	3.82	0.15	15.16	0.59	3.79	0.15	0.000489	0.000587	13.42	0.87	13.42	0.87	15.88	0.61	7.60	0.49	0.000512	0.000615
February	13.69	0.59	3.45	0.15	13.69	0.59	3.42	0.15	0.000489	0.000587	9.13	0.65	9.13	0.65	14.34	0.61	5.16	0.37	0.000512	0.000615
March	15.16	0.59	3.82	0.15	15.16	0.59	3.79	0.15	0.000489	0.000587	10.40	0.67	10.40	0.67	15.88	0.61	5.88	0.38	0.000512	0.000615
April	14.67	0.59	3.69	0.15	14.67	0.59	3.67	0.15	0.000489	0.000587	5.78	0.39	5.78	0.39	15.37	0.61	3.27	0.22	0.000512	0.000615
May	15.16	0.59	3.82	0.15	15.16	0.59	3.79	0.15	0.000489	0.000587	4.50	0.29	4.50	0.29	15.88	0.61	2.55	0.16	0.000512	0.000615
June	14.67	0.59	3.69	0.15	14.67	0.59	3.67	0.15	0.000489	0.000587	3.50	0.23	3.50	0.23	15.37	0.61	1.98	0.13	0.000512	0.000615
July	15.16	0.59	3.82	0.15	15.16	0.59	3.79	0.15	0.000489	0.000587	2.88	0.19	2.88	0.19	15.88	0.61	1.63	0.11	0.000512	0.000615
August	15.16	0.59	3.82	0.15	15.16	0.59	3.79	0.15	0.000489	0.000587	3.39	0.22	3.39	0.22	15.88	0.61	1.92	0.12	0.000512	0.000615
September	14.67	0.59	3.69	0.15	14.67	0.59	3.67	0.15	0.000489	0.000587	4.43	0.30	4.43	0.30	15.37	0.61	2.50	0.17	0.000512	0.000615
October	15.16	0.59	3.82	0.15	15.16	0.59	3.79	0.15	0.000489	0.000587	7.89	0.51	7.89	0.51	15.88	0.61	4.47	0.29	0.000512	0.000615
November	14.67	0.59	3.69	0.15	14.67	0.59	3.67	0.15	0.000489	0.000587	9.64	0.64	9.64	0.64	15.37	0.61	5.45	0.36	0.000512	0.000615
December	15.16	0.59	3.82	0.15	15.16	0.59	3.79	0.15	0.000489	0.000587	11.80	0.76	11.80	0.76	15.88	0.61	6.68	0.43	0.000512	0.000615
TARIFFS FOR INTERRUPTIBLE CAPACITY: are equal to the tariffs of firm capacity products, however, network users are compensated after the actual interruptions occurred. The ex-post compensation paid for each day on which an interruption occurred (after the purchasing of firm capacity products at given Entry or (and) Exit point), is equal to the tariff of daily firm capacity product at that point, multiplied by 3. If in 2022 green gas (biomethane, hydrogen) producer will be connected to the transmission system an entry tariff without discount will be applied to that point.																				

TARIFFS FOR CONSUMPTION CAPACITY UNIT, IN EURO (EUR) (VAT EXCLUDED)									
For Entry Points					For Exit Points				
Kotlovka GMS ¹	Kotlovka GMS ¹ (restricted capacity product ⁸)	Kiemėnai GMS ²	Klaipėda GMS ³	Santaka GMS ⁷	Domestic exit point ⁴	Domestic exit point - Achema ⁵	Kiemėnai GMS ²	Šakiai GMS ⁶	Santaka GMS ⁷
Tariffs for Consumption Capacity									
Unit of capacity					MWh / day / year				
Tariffs for Consumption Capacity					53.96	8.46			
TARIFFS FOR TRANSMITTED QUANTITY (FLOW-BASED TARIFFS), IN EURO (EUR) (VAT EXCLUDED)									
For Entry Points					For Exit Points				
Kotlovka GMS ¹	Kotlovka GMS ¹ (restricted capacity product ⁸)	Kiemėnai GMS ²	Klaipėda GMS ³	Santaka GMS ⁷	Domestic exit point ⁴	Domestic exit point - Achema ⁵	Kiemėnai GMS ²	Šakiai GMS ⁶	Santaka GMS ⁷
Tariffs for Quantity									
Quantity unit					MWh				
Tariffs for Quantity					0.09				
<p>¹ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Belarusian Natural Gas Transmission System (Gas Metering Point: Kotlovka Gas Metering Station (hereinafter – GMS)).</p> <p>² For the interconnection point between the Lithuanian Natural Gas Transmission System and the Latvian Natural Gas Transmission System (Gas Metering Point: Kiemėnai GMS).</p> <p>³ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Liquefied Natural Gas Terminal's System (Gas Metering Point: Klaipėda GMS).</p> <p>⁴ For the connection points between the Lithuanian Natural Gas Transmission System and the Lithuanian natural gas distribution systems, Lithuanian consumers' systems directly connected to the Lithuanian Natural Gas Transmission System, corresponding one exit point (Domestic Exit Point) for all Lithuanian Natural Gas Transmission System users.</p> <p>⁵ For the connection points between the Lithuanian Natural Gas Transmission System and the Lithuanian natural gas distribution systems, Lithuanian consumers' systems directly connected to the Lithuanian Natural Gas Transmission System, corresponding one exit point (Domestic Exit Point) for Achema.</p> <p>⁶ For the connection point between the Lithuanian Natural Gas Transmission System and the Natural Gas Transmission System of the Kaliningrad Region of the Russian Federation (Gas Metering Point: Šakiai GMS).</p> <p>⁷ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Polish Natural Gas Transmission System (Gas Metering Point: Santaka GMS).</p> <p>⁸ The tariff of restricted capacity product at Kotlovka GMS Entry Point is applied for the capacity booked by using which the right to transport natural gas only to Šakiai GMS Exit Point is granted (i.e. once the restricted capacity at Kotlovka GMS Entry Point is booked and natural gas is injected through that point by using a restricted capacity product, the natural gas must be further transported and ejected only through Šakiai GMS Exit Point (without possibility of delivering natural gas to the other points and (or) selling it at a virtual natural gas trading point (natural gas exchange)).</p>									