

AB Amber Grid Indicative Tariffs for 2020 on using Natural Gas Transmission Network Infrastructure (VAT excluded)

Scenario 2: harmonised with the regional market (i.e. Lithuanian tariffs adjusted aiming to integrate into the common tariff zone of Latvia, Estonia and Finland)

Capacity unit		TARIFFS PER CAPACITY (BOOKED) UNIT, IN EURO (EUR) (VAT EXCLUDED)															
		For Entry Points				For Exit Points											
		Kotlovka GMS ¹	Kotlovka GMS ¹ (for transmission to 3 rd (non- EU) country)	Kiemėnai GMS ²	Klaipėda GMS ³	Domestic Exit Point ⁴		Kiemėnai GMS ²	Šakiai GMS ⁵								
For Group with annual Q ≤ 10.4 TWh ⁶	For Group with annual Q > 10.4 TWh ⁷																
TARIFFS FOR FIRM CAPACITY:																	
Long-Term Capacity Tariffs	MWh / day / year	142.77	32.84	0.00	35.69	103.21	103.21	0.00	41.79								
Tariffs for Quarterly Capacity:																	
Quarter 1	MWh / day / quarter	39.05	8.98	0.00	9.76	52.28	52.28	0.00	20.65								
Quarter 2		39.05	8.98	0.00	9.76	23.09	23.09	0.00	8.57								
Quarter 3		39.48	9.08	0.00	9.87	13.94	13.94	0.00	8.53								
Quarter 4		39.48	9.08	0.00	9.87	39.56	39.56	0.00	14.44								
Tariffs for Monthly (M) and Daily (D) / Within-day (WD) Capacities of corresponding month:																	
		M	D/ WD	M	D/ WD	M	D/ WD	M	D/ WD	M	D/ WD	M	D/ WD	M	D/ WD	M	D/ WD
January	(M) MWh / day / month (D/WD) MWh / day / within- day	15.12	0.59/ 0.66	3.48	0.13/ 0.15	0.00	0.00	3.78	0.15/ 0.17	25.57	1.65	25.57	1.65	0.00	0.00	8.65	0.56
February		14.14	0.59/ 0.66	3.25	0.13/ 0.15	0.00	0.00	3.54	0.15/ 0.17	17.91	1.24	17.91	1.24	0.00	0.00	7.20	0.50
March		15.12	0.59/ 0.66	3.48	0.13/ 0.15	0.00	0.00	3.78	0.15/ 0.17	19.28	1.24	19.28	1.24	0.00	0.00	9.03	0.58
April		14.63	0.59/ 0.66	3.36	0.13/ 0.15	0.00	0.00	3.66	0.15/ 0.17	11.04	0.74	11.04	0.74	0.00	0.00	3.80	0.25
May		15.12	0.59/ 0.66	3.48	0.13/ 0.15	0.00	0.00	3.78	0.15/ 0.17	9.18	0.59	9.18	0.59	0.00	0.00	3.13	0.20
June		14.63	0.59/ 0.66	3.36	0.13/ 0.15	0.00	0.00	3.66	0.15/ 0.17	7.61	0.51	7.61	0.51	0.00	0.00	3.34	0.22
July		15.12	0.59/ 0.66	3.48	0.13/ 0.15	0.00	0.00	3.78	0.15/ 0.17	3.41	0.22	3.41	0.22	0.00	0.00	2.28	0.15
August		15.12	0.59/ 0.66	3.48	0.13/ 0.15	0.00	0.00	3.78	0.15/ 0.17	3.54	0.23	3.54	0.23	0.00	0.00	3.56	0.23
September		14.63	0.59/ 0.66	3.36	0.13/ 0.15	0.00	0.00	3.66	0.15/ 0.17	9.77	0.65	9.77	0.65	0.00	0.00	4.32	0.29
October		15.12	0.59/ 0.66	3.48	0.13/ 0.15	0.00	0.00	3.78	0.15/ 0.17	14.16	0.91	14.16	0.91	0.00	0.00	5.63	0.36
November		14.63	0.59/ 0.66	3.36	0.13/ 0.15	0.00	0.00	3.66	0.15/ 0.17	15.23	1.02	15.23	1.02	0.00	0.00	5.86	0.39
December		15.12	0.59/ 0.66	3.48	0.13/ 0.15	0.00	0.00	3.78	0.15/ 0.17	17.96	1.16	17.96	1.16	0.00	0.00	5.89	0.38

TARIFFS FOR INTERRUPTIBLE CAPACITY: are equal to the tariffs of firm capacity products, however, network users are compensated after the actual interruptions occurred. The ex-post compensation paid for each day on which an interruption occurred (after the purchasing of firm capacity products at given Entry and (or) Exit point), is equal to the tariff of daily firm capacity product at that point, multiplied by 3.

		TARIFFS FOR CONSUMPTION CAPACITY UNIT, IN EURO (EUR) (VAT EXCLUDED)							
		For Entry Points				For Exit Points			
	Capacity unit	Kotlovka GMS¹	Kotlovka GMS¹ (for transmission to 3 rd (non-EU) country)	Kiemėnai GMS²	Klaipėda GMS³	Domestic Exit Point⁴		Kiemėnai GMS²	Šakiai GMS⁵
						For Group with annual Q ≤ 10.4 TWh⁶	For Group with annual Q > 10.4 TWh⁷		
Tariff for Consumption Capacity	MWh / day / year	-	-	-	-	73.68	9.39	-	-
		TARIFFS FOR TRANSMITTED QUANTITY (FLOW-BASED CHARGE), IN EURO (EUR) (VAT EXCLUDED)							
		For Entry Points				For Exit Points			
	Quantity unit	Kotlovka GMS¹	Kotlovka GMS¹ (for transmission to 3 rd (non-EU) country)	Kiemėnai GMS²	Klaipėda GMS³	Domestic Exit Point⁴		Kiemėnai GMS²	Šakiai GMS⁵
						For Group with annual Q ≤ 10.4 TWh⁶	For Group with annual Q > 10.4 TWh⁷		
Tariffs for Quantity*	MWh	-	-	-	-	1.06	0.09	0.00	0.06

* Tariff for Quantity at Domestic Exit Point for the groups of network users comprises of:

- tariff for quantity, using Primary network (Lithuanian TSO's transmission network asset units available to both Lithuanian natural gas users and network users transporting gas through cross-border entry / exit points and / or Klaipėda LNG terminal) (EUR 0.06 for each group of network users); and
- tariff for quantity, using Local network (Lithuanian TSO's gas network units by which the gas is transported only to Lithuanian natural gas consumers) (EUR 1.00 and EUR 0.03 for the groups of network users of up to 10.4 TWh and over 10.4 TWh respectively).

¹ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Belarusian Natural Gas Transmission System (Gas Metering Point: Kotlovka Gas Metering Station (hereinafter – GMS)).

² For the interconnection point between the Lithuanian Natural Gas Transmission System and the Latvian Natural Gas Transmission System (Gas Metering Point: Kiemėnai GMS).

³ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Liquefied Natural Gas Terminal's System (Gas Metering Point: Klaipėda GMS).

⁴ For the connection points between the Lithuanian Natural Gas Transmission System and the Lithuanian natural gas distribution systems, Lithuanian consumers' systems directly connected to the Lithuanian Natural Gas Transmission System, corresponding one exit point (Domestic Exit Point) for all Lithuanian Natural Gas Transmission System users.

⁵ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Natural Gas Transmission System of the Kaliningrad Region of the Russian Federation (Gas Metering Point: Šakiai GMS).

⁶ Tariffs for the group of network users with annual natural gas transmission through Lithuania's domestic exit point quantity (Q) of up to 10.4 terawatt-hours (TWh) (Q ≤ 10.4 TWh).

⁷ Tariffs for the group of network users with annual natural gas transmission through Lithuania's domestic exit point quantity (Q) of over 10.4 terawatt-hours (TWh) (Q > 10.4 TWh).