

Natural Gas Transmission Tariffs from January 1, 2013

1. Two-component natural gas long-term transmission service tariffs (according to delivery points):

System users group	Annual natural gas transmission quantity per one delivery point (Q)	Fixed tariff component – tariff for capacity, LTL per one capacity unit (thousand m ³ / day / year) (VAT excluded)	Variable tariff component – tariff for transmitted quantity, LTL per thousand m ³ (VAT excluded)
I	up to 1 billion m ³ (Q ≤ 1 billion m ³)	7,045.59	17.76
II	over 1 billion m ³ (Q > 1 billion m ³)	4,439.44	6.58

2. Natural gas transmission service tariff for authorised used overrun capacity:

In the warm period (June, July, August), LTL per one capacity unit (thousand m ³ / day) (VAT excluded)	In the shoulder months (April, May, September, October), LTL per one capacity unit (thousand m ³ / day) (VAT excluded)	In the cold period (January, February, March, November, December), LTL per one capacity unit (thousand m ³ / day) (VAT excluded)
18.38	20.79	72.32

3. Natural gas transmission service tariff for unauthorised used overrun capacity – 216.96 LTL per one capacity unit (thousand m³ / day) (VAT excluded).

4. Natural gas transmission service tariff for authorised unused overrun capacity:

In the warm period (June, July, August), LTL per one capacity unit (thousand m ³ / day) (VAT excluded)	In the shoulder months (April, May, September, October), LTL per one capacity unit (thousand m ³ / day) (VAT excluded)	In the cold period (January, February, March, November, December), LTL per one capacity unit (thousand m ³ / day) (VAT excluded)
1.84	2.08	7.23

5. Two-component natural gas short-term transmission service tariffs:

5.1. Fixed tariff component – tariff for capacity:

Months	For Monthly capacity, LTL per one capacity unit (thousand m ³ / day / month) (VAT excluded)	For Daily capacity, LTL per one capacity unit (thousand m ³ / day) (VAT excluded)
January	2,818.23	187.88
February	3,170.51	211.37
March	1,409.12	93.94
April	704.56	35.23
May	563.65	28.18
June	563.65	28.18
July	563.65	28.18
August	563.65	28.18
September	563.65	28.18
October	704.56	35.23
November	1,409.12	93.94

December	2,113.68	140.91
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5.2. Variable tariff component – tariff for transmitted quantity – LTL 17.76 per thousand m³ (VAT excluded).

6. Two-component natural gas interruptible transmission service tariff:

6.1. Fixed tariff component – tariff for capacity – LTL 17.37 per one capacity unit (thousand m³ / day) (VAT excluded);

6.2. Variable tariff component – tariff for transmitted quantity – LTL 17.76 per thousand m³ (VAT excluded).

7. In order to collect funds to cover part of the costs of the Liquefied Natural Gas Terminal (hereinafter – LNGT) Project (implemented pursuant to the Law of the Republic of Lithuania on the Liquefied Natural Gas Terminal (Official Gazette, 2012, No. 68-3466)), an **LNGT-related extra tariff (surcharge)** is applicable, which by the National Control Commission for Prices and Energy Resolution No. O3-330 as of 26 October 2012 was set at LTL 37.53 per thousand m³ (excluding VAT).