

# Natural Gas Transmission Tariffs for Year 2010

## NATURAL GAS TRANSMISSION SERVICE TARIFFS

### 1. Two-component natural gas long-term transmission service tariffs (according to delivery points):

System users group	Annual natural gas transmission quantity per one delivery point (Q)	Fixed tariff component – tariff for capacity, LTL per one capacity unit (thousand m <sup>3</sup> / day / year), (VAT excluded)	Variable tariff component – tariff for transmitted quantity, LTL per thousand m <sup>3</sup> (VAT excluded)
I	up to 1 billion m <sup>3</sup> (Q ≤ 1 billion m <sup>3</sup> )	6,325.39	14.42
II	over 1 billion m <sup>3</sup> (Q > 1 billion m <sup>3</sup> )	3,601.15	6.16

### 2. Two-component natural gas short-term transmission service tariffs:

#### 2.1. Fixed tariff component – tariff for capacity:

Months	For <b>Monthly</b> capacity, LTL per one capacity unit (thousand m <sup>3</sup> / day / month), (VAT excluded)	For <b>Daily</b> capacity, LTL per one capacity unit (thousand m <sup>3</sup> / day), (VAT excluded)
January	2530.16	168.68
February	2846.43	189.76
March	1581.35	105.42
April	632.54	31.63
May	506.03	25.30
June	506.03	25.30
July	506.03	25.30
August	506.03	25.30
September	506.03	25.30
October	632.54	31.63
November	1265.08	84.34
December	1581.35	105.42

2.2. Variable tariff component – tariff for transmitted quantity – LTL 14.42 per thousand m<sup>3</sup> (VAT excluded).

### 3. Two-component natural gas interruptible transmission service tariff:

3.1. Fixed tariff component – tariff for capacity – LTL 15.60 per one capacity unit (thousand m<sup>3</sup> / day), (VAT excluded);

3.2. Variable tariff component – tariff for transmitted quantity – LTL 14.42 per thousand m<sup>3</sup> (VAT excluded).