

## Natural Gas Transmission Tariffs for Year 2011

### 1. Two-component natural gas long-term transmission service tariffs (according to delivery points):

System users group	Annual natural gas transmission quantity per one delivery point (Q)	Fixed tariff component – tariff for capacity, LTL per one capacity unit (thousand m <sup>3</sup> / day / year), (VAT excluded)	Variable tariff component – tariff for transmitted quantity, LTL per thousand m <sup>3</sup> (VAT excluded)
I	up to 1 billion m <sup>3</sup> (Q ≤ 1 billion m <sup>3</sup> )	6,731.04	14.99
II	over 1 billion m <sup>3</sup> (Q > 1 billion m <sup>3</sup> )	3,982.63	6.91

### 2. Natural gas transmission service tariff for authorised used overrun capacity:

In the warm period (June, July, August), LTL per thousand m <sup>3</sup> (VAT excluded)	In the shoulder months (April, May, September, October), LTL per thousand m <sup>3</sup> (VAT excluded)	In the cold period (January, February, March, November, December), LTL thousand m <sup>3</sup> (VAT excluded)
17.56	19.86	69.09

3. Natural gas transmission service tariff for unauthorised used overrun capacity – 207.27 LTL per thousand m<sup>3</sup> (VAT excluded).

### 4. Natural gas transmission service tariff for authorised unused overrun capacity:

In the warm period (June, July, August), LTL per thousand m <sup>3</sup> (VAT excluded)	In the shoulder months (April, May, September, October), LTL thousand m <sup>3</sup> (VAT excluded)	In the cold period (January, February, March, November, December), LTL thousand m <sup>3</sup> (VAT excluded)
1.76	1.99	6.91

### 5. Two-component natural gas short-term transmission service tariffs:

#### 5.1. Fixed tariff component – tariff for capacity:

Months	For <b>Monthly</b> capacity, LTL per one capacity unit (thousand m <sup>3</sup> / day / month), (VAT excluded)	For <b>Daily</b> capacity, LTL per one capacity unit (thousand m <sup>3</sup> / day), (VAT excluded)
January	2,355.87	157.06
February	3,028.97	201.93
March	1,682.76	112.18
April	673.10	33.66
May	538.48	26.92
June	538.48	26.92
July	538.48	26.92
August	538.48	26.92
September	538.48	26.92
October	673.10	33.66
November	1,346.21	89.75
December	2,019.31	134.62

5.2. Variable tariff component – tariff for transmitted quantity – LTL 14.99 per thousand m<sup>3</sup> (VAT excluded).

**6. Two-component natural gas interruptible transmission service tariff:**

6.1. Fixed tariff component – tariff for capacity – LTL **16.60** per one capacity unit (thousand m<sup>3</sup> / day), (VAT excluded);

6.2. Variable tariff component – tariff for transmitted quantity – LTL 14.99 per thousand m<sup>3</sup> (VAT excluded).