

## Natural Gas Transmission Tariffs for Year 2008

### 1. Two-component natural gas long-term transmission service tariffs (according to delivery points):

System users group	Annual natural gas transmission volume per one delivery point (Q)	Fixed tariff component – tariff for capacity, LTL per one capacity unit (thousand m <sup>3</sup> / day / year), (VAT excluded)	Variable tariff component – tariff for transmitted quantity, LTL per thousand m <sup>3</sup> (VAT excluded)
I	up to 1 billion m <sup>3</sup> (Q ≤ 1 billion m <sup>3</sup> )	6,218.96	13.87
II	over 1 billion m <sup>3</sup> (Q > 1 billion m <sup>3</sup> )	3,772.77	4.60

### 2. Two-component natural gas short-term transmission service tariffs:

#### 2.1. Fixed tariff component – tariff for capacity:

Contract validity term, days	Fixed tariff component – tariff for capacity, LTL per one capacity unit (thousand m <sup>3</sup> / day / year), (VAT excluded)		
	In the warm period of a year	In the transitional period of a year	In the cold period of a year
1 - 7	15,796.16	21,629.54	37,854.81
8 - 30	11,772.49	16,119.54	28,215.42
31 - 90	8,812.27	12,064.78	21,119.59
91 - 181	6,579.66	9,011.27	15,771.28
182 - 364	4,900.54	6,710.26	11,741.40

2.2. Variable tariff component – tariff for transmitted quantity – LTL 13.87 per thousand m<sup>3</sup> (VAT excluded).

**Note:** If the time span of the short-term contract covers more than a one period of a year, then in the certain period of a year the respective tariff for capacity is applied.

### 3. Two-component natural gas interruptible transmission service tariff:

3.1. Fixed tariff component – tariff for capacity – LTL 15.33 per one capacity unit (thousand m<sup>3</sup> / per day), (VAT excluded);

3.2. Variable tariff component – tariff for transmitted quantity – LTL 13.87 per thousand m<sup>3</sup> (VAT excluded).