

Natural Gas Transmission Tariffs for Year 2009

1. Two-component natural gas long-term transmission service tariffs (according to delivery points):

System users group	Annual natural gas transmission volume per one delivery point (Q)	Fixed tariff component – tariff for capacity, LTL per one capacity unit (thousand m ³ / day / year), (VAT excluded)	Variable tariff component – tariff for transmitted quantity, LTL per thousand m ³ (VAT excluded)
I	up to 1 billion m ³ (Q ≤ 1 billion m ³)	6,556.92	15.59
II	over 1 billion m ³ (Q > 1 billion m ³)	3,813.21	5.32

2. Two-component natural gas short-term transmission service tariffs:

2.1. Fixed tariff component – tariff for capacity:

Contract validity term, days	Fixed tariff component – tariff for capacity, LTL per one capacity unit (thousand m ³ / day / year), (VAT excluded)		
	In the warm period of a year	In the transitional period of a year	In the cold period of a year
1 - 7	19,546.17	23,965.54	37,190.84
8 - 30	14,569.47	17,861.05	27,722.65
31 - 90	10,904.16	13,369.56	20,746.09
91 - 181	8,143.69	9,986.19	15,494.00
182 - 364	6,065.15	7,435.55	11,533.62

2.2. Variable tariff component – tariff for transmitted quantity – LTL 15.59 per thousand m³ (VAT excluded).

Note: If the time span of the short-term contract covers more than a one period of a year, then in the certain period of a year the respective tariff for capacity is applied.

3. Two-component natural gas interruptible transmission service tariff:

3.1. Fixed tariff component – tariff for capacity – LTL 16.17 per one capacity unit (thousand m³ / per day), (VAT excluded);

3.2. Variable tariff component – tariff for transmitted quantity – LTL 15.59 per thousand m³ (VAT excluded).